

Michael O. Leavitt

Governor

State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING



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Division Director 801-538-7223 (TDD)

Partial: Complete: XXX Exploration:

Inspection Date & Time: 4/28/99 / 9:30a.m.-2:00p.m.

Date of Last Inspection: 3/19/99

Mine Name: Wildcat Loadout County: Carbon Permit Number: ACT/007/033						
Permittee and/or Operator's Name: Andalex Resources, Inc.						
Business Address: P. O. Box 902, Price, Utah 84501						
Type of Mining Activity: Underground Surface Prep. Plant XXX Other						
Company Official(s): Mike Glasson, John Pappas						
State Officials(s): Stephen J. Demczak Federal Official(s): None						
Weather Conditions: Cloudy, 40's						
Existing Acreage: Permitted-100 Disturbed-63.7 Regraded- Seeded- Bonded-63.7						
Increased/Decreased: Permitted Disturbed Regraded Seeded Bonded						
Status: _Exploration/_XXX_Active/Inactive/Temporary Cessation/Bond Forfeiture						
Reclamation (_Phase I/_Phase II/_Final Bond Release/_LiabilityYear)						

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 - For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.

 For <u>partial inspections</u> check only the elements evaluated.
- Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

1. 2. 3.	PERMITS, CHANGE, TRANSFER, RENEWAL, SALE SIGNS AND MARKERS TOPSOIL	EVALUATED [XX] [XX] [XX]	<u>N/A</u> ∐ ∐ ∐	COMMENTS [XX] [XX] [XX]	NOV/ENF
4. a. b. c. d. e. 5.	HYDROLOGIC BALANCE: DIVERSIONS SEDIMENT PONDS AND IMPOUNDMENTS OTHER SEDIMENT CONTROL MEASURES WATER MONITORING EFFLUENT LIMITATIONS EXPLOSIVES DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	[XX] [XX] [XX] [XX] [XX] [XX]		[XX] [XX] [XX] [XX] [XX] []	
7. 8. 9.	COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS NONCOAL WASTE PROTECTION OF FISH, WILDLIFE AND	[XX] [XX]			
10. 11. 12. 13. 14. 15.	RELATED ENVIRONMENTAL VALUES SLIDES AND OTHER DAMAGE CONTEMPORANEOUS RECLAMATION BACKFILLING AND GRADING REVEGETATION SUBSIDENCE CONTROL CESSATION OF OPERATIONS ROADS:	[XX] [XX] [XX] [XX] [XX] [] [XX]			
a. b. 17. 18. 19. 20. 21.	CONSTRUCTION/MAINTENANCE/SURFACING DRAINAGE CONTROLS OTHER TRANSPORTATION FACILITIES SUPPORT FACILITIES/UTILITY INSTALLATIONS AVS CHECK (4th Quarter-April, May, June) (date) AIR QUALITY PERMIT BONDING & INSURANCE	[XX] [XX] [XX] [XX] [XX] [XX]			

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: ACT/007/033 DATE OF INSPECTION: 4/28/99

(Comments are Numbered to Correspond with Topics Listed Above)

1. PERMIT-

There are no major or minor amendments being reviewed nor have any been received by the Division as per tracking sheet.

The Mining and Reclamation Permit is due for renewal on May, 5, 1999. Presently is being reviewed by the Division.

The Spill Prevention Plan was updated by a P.E. on January 10, 1997.

2. SIGNS AND MARKERS -

Identification signs meet the requirements of the R645 Coal Rules. The perimeter markers were spotchecked and are located around the perimeter of the disturbed area. Wildcat Loadout is not near a stream, and therefore, has no stream buffer zones. All topsoil piles have signs for identification.

3. TOPSOIL -

The topsoil piles were inspected with no signs of wind or water erosion. These piles are protected by berms.

4A. DIVERSIONS -

The diversions were spot-checked and were found to comply with the requirements of the Mining and Reclamation Plan and the R645 Coal Rules. Sediment was recently removed from the diversions.

4B. SEDIMENT PONDS -

The sediment ponds were not discharging during the inspection and will not likely discharge in the near future. These ponds did contain a little or no water. There were no signs of any hazardous conditions occurring to the sediment ponds during the inspection.

The sediment ponds were inspected for first quarter on March 10, 1999 by the permittee. There were no hazardous conditions existing. This inspection was also the annual inspection which was certified. In the near future, these sediment ponds may need to be cleaned out. The following list illustrates the amount of room left in the ponds before clean out will be required.

Pond A = .03 ac. feet

Pond C = .045 ac. feet

Pond D = .03 ac. feet

Pond F = .025 ac. feet

4C. OTHER SEDIMENT CONTROL MEASURES -

The Wildcat Loadout facility uses straw bales as its alternate sediment control measures. These areas were spot-inspected and complied with the R645 Coal Rules.

4D. WATER MONITORING -

Water monitoring was taken for first quarter on March 31, 1999. All monitoring points were dry. There were no samples taken due to lack of water flow.

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INSPECTION REPORT

(Continuation sheet)

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4E. EFFLUENT LIMITATIONS -

The UPDES permit will expire on April, 30, 2003. This permit became effective on June 1, 1998. No NPDES samples were taken for fourth quarter. There was no discharge from the sediment ponds.

5. EXPLOSIVES -

There are no explosives boxes on the property.

7. REFUSE PILES -

Refuse pile was inspected with no hazardous conditions being noticed. The first quarter refuse pile was inspected by a P.E. with no hazardous conditions being reported. It was taken on March 10, 1999.

8. NON-COAL WASTE -

The area was clear of non-coal waste material.

18. SUPPORT FACILITIES -

There were no additional support facilities noticed.

19. AVS -

The AVS is presently being addressed during the permit renewal at the Salt Lake Office.

20. AIR QUALITY -

The air quality permit is being complied with. The total tonnage for one year can not exceed 5 million. Last year from April 1998 till March 1999 was 2,889,901 tons.

21. BONDING AND INSURANCE -

The bonding is set at \$813,795 and comes up for review in 1999. This surety bond is by Continental Casualty. The insurance acord form meets the requirement of the R645 Coal Rules. This policy will expire on July 1, 1999.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Mike Glasson (Andalex)

Given to: Joe Helfrich (DOGM)

Henry Austin (OSM)

Filed to: Price Field Office

Date: April 29, 1999

Inspector's Signature:

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